PTO-1449	Application No. 10/791,944	Applicant(s) Nguyen	
Information Disclosure Citation In an Application	Docket Number 2003-IP-012126U1	Group Art Unit 1712	Filing Date 03/03/2004

Canada

05/13/03

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EXAMINER: Initial if citation considered, whether or not citation is in conformancitation if not in conformance and not considered. Include copy of this form with	nce with MPEP § 609. Draw line through in next communication to the applicant.

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7	Halliburton brochure entitled "Sanfix® A Resin"	1999
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